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**SECURITIES AND EXCHANGE COMMISSION**

SEC Building, EDSA, Greenhills, Mandaluyong City, Metro Manila, Philippines
Tel: (632) 726-0931 to 39 Fax: (632) 725-5293 Email: mis@sec.gov.ph

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Company Name PILIPINAS SHELL PETROLEUM CORP (NEW)
Industry Classification Mfg. Ofgas; Distribution Ofgaseous Fuels Through Mains
Company Type Stock Corporation

Document Information

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S.E.C. Registration Number

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(Company's Full Name)

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(Business Address, No. Street City/Town/Province)

MA. LOURDES O. DINO

Contact Person

816-65-01

Company Telephone Number

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Month

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Fiscal Year

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FORM TYPE

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Month

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Day

3rd Tuesday of April
Annual Meeting

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Secondary License Type, If
Applicable

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Amended Articles Number/Section

359

Total No. of Stockholders

Total Amount of Borrowings

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Domestic

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Foreign

To be accomplished by SEC Personnel concerned

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File Number

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SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-Q

**QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES
REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER**

1. For the quarterly period ended September 30, 2014
2. Commission identification number 14829
3. BIR Tax Identification Number 000-164-757
4. Exact name of issuer as specified in its chapter
PILIPINAS SHELL PETROLEUM CORPORATION
5. Province, country, or other jurisdiction of incorporation or organization Philippines
6. Industry Classification Code: (SEC Use Only)
7. Address of issuer's principal office Postal code
Shell House, 156 Valero Street, Salcedo Village, Barangay Bel-Air Makati City 1227
8. Issuer's telephone number, including area code (632) 816 6501
9. Former name, former address, and formal fiscal year, if changed since last report N/A
10. Securities registered pursuant to Sections 8 and 12 of the Code, or sections 4 and 8 of RSA

Title of Class

*Number of shares common
stock outstanding and amount of
debt outstanding*

N/A	N/A

11. Are any or all of the securities listed on a Stock Exchange? Yes [☐] No [☒]

12. Indicate by check mark whether the registrant

(a) has filed all reports required to be filed with Section 17 of the Code and SRC Rule 17 thereunder or Sections 11 of the RSA and RSA Rule 11(a)-1 thereunder, and Sections 26 and 141 of the Corporation Code of the Philippines, during the preceding twelve (12) months (or for such shorter period the registrant was required to file such reports)

Yes [☒] No [☐]

(b) has been subject to such filing requirements for the past ninety (90) days

Yes [☒] No [☐]

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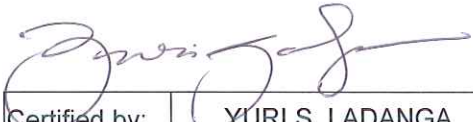
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PART I – FINANCIAL INFORMATION

ITEM 1

PILIPINAS SHELL PETROLEUM CORPORATION
BALANCE SHEET
AS OF 30 SEPTEMBER 2014 and 31 DECEMBER 2013
(In Thousand Pesos)

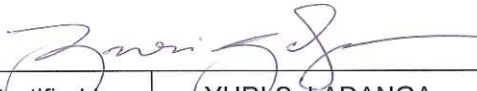
	2014	2013
	Unaudited	Audited
ASSETS		
Current Assets		
Cash and Cash Equivalents	5,094,566	6,161,150
Receivables, Net	16,240,384	15,664,026
Inventories, Net	33,650,808	28,514,218
Prepayments and Other Current Assets	11,191,792	9,531,866
Total Current Assets	66,177,550	59,871,260
Non Current Assets		
LT Receivables, Rentals and Investments, Net	1,482,782	1,409,419
Property, Plant and Equipment, Net	17,190,783	14,777,222
Deferred Income Tax Assets, Net	2,824,863	1,488,694
Other Assets	1,233,264	1,186,782
Total Non Current Assets	22,731,692	18,862,117
TOTAL ASSETS	88,909,242	78,733,377
LIABILITIES AND EQUITY		
Current Liabilities		
Accounts Payable and Accrued Expenses	25,309,480	14,291,762
Dividends Payable	9,668	10,090
ST Borrowings	24,999,000	35,537,000
Current Portion of LT Loans	11,000,000	-
Total Current Liabilities	61,318,148	49,838,852
Non Current Liabilities		
LT Loans Payable	12,000,000	11,000,000
Other Liabilities	5,170,070	5,333,830
Total Non Current Liabilities	17,170,070	16,333,830
STOCK HOLDERS' Equity	10,421,024	12,560,695
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	88,909,242	78,733,377

Certified by:	 YURI S. LADANGA
	Deputy Controller

PILIPINAS SHELL PETROLEUM CORPORATION
STATEMENT OF INCOME - UNAUDITED
FOR THE PERIOD ENDED 30 SEPTEMBER 2014 AND 2013
(In Thousand Pesos except per share amounts)

3Q 2014 Unaudited	3Q 2013 Unaudited		YTD September 2014 Unaudited	YTD September 2013 Unaudited
60,289,458	52,081,105	Net Sales	181,970,220	152,921,155
(59,040,514)	(47,496,099)	Cost of Sales	(177,147,517)	(142,961,133)
1,248,944	4,585,006	Gross Profit	4,822,703	9,960,022
(2,754,961)	(2,556,787)	Selling, General and Administrative Expenses	(7,349,467)	(6,500,067)
(143,645)	55,440	Other operating income (expense), net	(130,154)	154,581
(1,649,662)	2,083,659	Income from Operations	(2,656,918)	3,614,536
(839,007)	(366,032)	Finance Costs, Net	(854,916)	(1,866,795)
(2,488,669)	1,717,627	Income Before Provision for Income Tax	(3,511,834)	1,747,741
436,726	(1,478,121)	Current Income Tax	833,782	(1,065,782)
484,400	953,709	Deferred Income Tax	581,989	353,886
921,126	(524,412)	Total Tax (Expense)/Income	1,415,771	(711,896)
(1,567,543)	1,193,215	Net Income/(Loss)	(2,096,063)	1,035,845
(2.27)	1.73	Earnings per share* (basic and diluted)	(3.03)	1.50

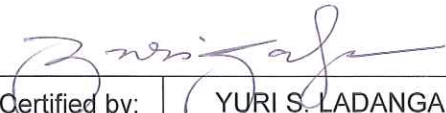
**Earnings per share is calculated by dividing net income over number of common shares outstanding (# of Common Shares: 691,271,425)*



Certified by:	YURI S. LADANGA
	Deputy Controller

PILIPINAS SHELL PETROLEUM CORPORATION
STATEMENTS OF TOTAL COMPREHENSIVE INCOME - UNAUDITED
FOR THE PERIOD ENDED 30 SEPTEMBER 2014 AND 2013
(In Thousand Pesos)

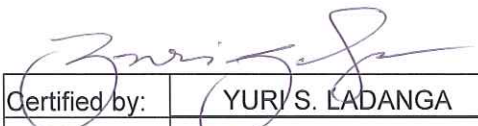
3Q 2014	3Q 2013		YTD September 2014	YTD September 2013
(1,567,543)	1,193,215	Net Income (Loss)	(2,096,063)	1,035,845
		Other comprehensive income (loss)		
		Increase (Decrease) in fair value of available-for-sale		
(11,044)	(17,630)	financial assets	68,665	(60,895)
(1,578,587)	1,175,585	Total Comprehensive Income for the period	(2,027,398)	974,950
		Total comprehensive income attributable to:		
(1,578,587)	1,175,585	Equity holders of the company	(2,027,398)	974,950
		Non-controlling interest		
(1,578,587)	1,175,585		(2,027,398)	974,950



Certified by:	YURI S. LADANGA
	Deputy Controller

PILIPINAS SHELL PETROLEUM CORPORATION
STATEMENT OF CASH FLOWS - UNAUDITED
FOR THE PERIOD ENDED 30 SEPTEMBER 2014 AND 2013
(In Thousand Pesos)


	2014	2013
CASH FLOW FROM OPERATING ACTIVITIES		
Net Income After Tax	(2,096,063)	1,035,845
Adjustments:		
Depreciation	1,481,376	1,358,706
Other Movement in Property, Plant and Equipment	(98,460)	(77,893)
(Increase) decrease in current assets other than cash and cash equivalents, and deferred tax	(8,752,652)	(5,769,364)
Increase (decrease) in current liabilities other than current portion of long-term loans, and short-term borrowings	11,017,295	(800,703)
Net Cash provided by (used in) Operating Activities	1,551,496	(4,253,409)
CASH FLOW FROM INVESTING ACTIVITIES		
Additions to Property, Plant and Equipment	(3,796,477)	(762,067)
Decrease in Other Liabilities	(163,759)	(395,172)
(Increase)/Decrease in Long Term Receivable, Rentals and Investments and other assets	(119,844)	493,572
Net Cash provided by (used in) Investing Activities	(4,080,080)	(663,667)
CASH FLOW FROM FINANCING ACTIVITIES		
Proceeds/(Payment) from borrowings, Net	1,462,000	2,440,800
Payment of Dividends	-	(475,812)
Net Cash provided by (used in) Financing Activities	1,462,000	1,964,988
NET INCREASE/(DECREASE) IN CASH & CASH EQUIVALENTS	(1,066,584)	(2,952,088)
CASH AND CASH EQUIVALENTS		
Jan 1	6,161,150	6,924,552
Sep 30	5,094,566	3,972,464



Certified by:	YURI S. LADANGA
	Deputy Controller

PILIPINAS SHELL PETROLEUM CORPORATION
STATEMENT OF CHANGES IN EQUITY
FOR THE PERIOD ENDED 30 SEPTEMBER 2014 AND 2013
(In Thousand Pesos)

	2014	2013
	Unaudited	Audited
Common Stock	758,885	758,885
Paid-in surplus	7,437,829	7,437,829
Fair Value Adjustments	303,106	346,714
	8,499,820	8,543,428
Retained Earnings		
Balance at beginning of the year (as reported)	4,524,373	5,436,481
Net Income/(Loss) for the period	(2,096,063)	(912,108)
Cash Dividend	-	-
Balance at the end of the period	2,428,310	4,524,373
Treasury Stock	(507,106)	(507,106)
Total Stockholders' Equity	10,421,024	12,560,695



Certified by:	YURI S. LADANGA
	Deputy Controller

PILIPINAS SHELL PETROLEUM CORPORATION
NOTES TO FINANCIAL STATEMENTS
AS OF AND FOR THE PERIODS ENDED
30 September 2014 AND 30 September 2013
(In Pesos '000 unless otherwise stated, except per share amounts)

Note 1 - General information

Pilipinas Shell Petroleum Corporation (the "Company") was incorporated in the Philippines and registered with the Securities and Exchange Commission (SEC) on 9 January 1959 primarily to engage in the refining and marketing of petroleum products. On 5 December 2008, the SEC approved the extension of the corporate term of the Company for another fifty (50) years from 9 January 2009 to 8 January 2059.

The Company is 67% owned by The Shell Petroleum Company Limited (SPCL), a corporation registered under the laws of the United Kingdom and 33% owned by Filipino and other foreign shareholders. In early 2009, the ownership of SPCL was transferred to Shell Overseas Investments BV (SOIBV), a corporation registered under the laws of Netherlands. The ultimate parent of the Company is Royal Dutch Shell plc. (RDS) (Incorporated in the United Kingdom).

The Company is considered a public company under Section 17.2(c) of the Securities Regulation Code (SRC) Rule 68, as amended on 20 October 2011 and Rule 3.1 (i) of the Implementing Rules and Regulation of the SRC, which defines a public company, among others, as any corporation with total assets of more than P350 million or total liabilities of more than P250 million. The Company with assets of at least P50 million and having two hundred (200) or more shareholders each of which holds at least one hundred (100) shares of a class of its equity securities is also covered by additional requirements under SRC Rule 68, as amended, Part II. As at 30 September 2014, the Company has 359 shareholders (2013 – 359, 2012 – 362 and 2011 - 363), 333 of whom hold at least 100 shares of the Company's common shares (2013 – 337, 2012 – 337 and 2011 - 337).

The Company has its principal office at Shell House, 156 Valero Street, Salcedo Village, Barangay Bel-Air, Makati City and has an oil refinery in Tabangao, Batangas and various oil depots and installations all over the Philippines. The Company has 741 regular employees as at 31 December 2013 (2012 - 747).

Note 2 - Summary of significant accounting policies

The significant accounting policies applied in the preparation of the financial statements are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated.

2.1 Basis of preparation

These interim financial statements for the nine months ended 30 September 2014 have been prepared in accordance with Philippine Accounting Standards (PAS 34) 'Interim financial reporting'. The interim financial statements should be read in conjunction with the annual financial statements for the year ended 31 December 2013, which have been prepared in accordance with Philippine Financial Reporting Standards (PFRS).

The preparation of financial statements in conformity with PFRS requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. The areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in Note 4 of the 2013 annual financial statements.

(a) New and amended standards adopted by the Company

A number of new standards and amendments to standards and interpretations are effective for the first time for the financial year beginning on or after 1 January 2013 have been adopted by the Company and their impact were recognized on the interim financial statements:

PAS 19 (Amendment), Employee Benefits (effective 1 January 2013). These amendments eliminate the corridor approach and calculate finance costs on a net funding basis. It also requires recognition

of all actuarial gains and losses in other comprehensive income as they occur and of all past service costs in profit or loss. The amendments replace interest cost and expected return on plan assets with a net interest amount that is calculated by applying the discount rate to the net defined benefit liability (asset). The Company has adopted the same for the year 2013.

PAS 27 (Revised), Separate Financial Statements (effective 1 January 2013). As a consequence of the new PFRS 10, *Consolidated Financial Statements* and PFRS 12, *Disclosure of Interests in Other Entities*, what remains of PAS 27 is limited to the accounting and disclosure requirements for subsidiaries, jointly controlled entities, and associates in the separate financial statements.

PAS 28 (Revised), Investments in Associates and Joint Ventures (effective 1 January 2013). This revised standard includes the requirements for joint ventures, as well as associates, to be equity accounted following the issue of PFRS 11.

PFRS 1 (Amendment), Government Loans (effective 1 January 2013). This amendment addresses how a first-time adopter would account for government loan with a below-market rate of interest when transitioning to PFRS. It also adds an exception to the retrospective application of PFRS, which provides the same belief to the first-time adopters granted to existing preparers of PFRS financial statements when the requirements was incorporated into PAS 20 in 2008.

PFRS 7 (Amendment), Disclosures – Offsetting Financial Assets and Financial Liabilities (effective 1 January 2013). This amendment includes new disclosures required to include information that will enable users of an entity's financial statements to evaluate the effect or potential effect of netting arrangements, including rights of set-off associated with the entity's recognised financial assets and recognised financial liabilities on the Company's financial statements.

PFRS 9, Financial Instruments (effective 1 January 2015). This new standard addresses the classification, measurement and recognition of financial assets and financial liabilities. It replaces the parts of PAS 39 that relate to the classification and measurement of financial instruments. PFRS 9 requires financial assets to be classified into two measurement categories: those measured as at fair value and those measured at amortized cost. The determination is made at initial recognition. The classification depends on the entity's business model for managing its financial instruments and the contractual cash flow characteristics of the instrument. For financial liabilities, the standard retains most of the PAS 39 requirements. The main change is that, in cases where the fair value option is taken for financial liabilities, part of the fair value change due to an entity's own credit risk is recorded in other comprehensive income rather than profit or loss, unless this creates an accounting mismatch. The Company has yet to assess the full impact of PFRS 9 and intends to adopt PFRS 9 beginning 1 January 2015. The Company will also consider the impact of the remaining phases of PFRS 9 when issued. However, adoption is not expected to have a significant impact on the financial statements since the Company do not have complex financial instruments.

PFRS 10, Consolidated Financial Statements (effective 1 January 2013). This new standard builds on existing principles by identifying the concept of control as the determining factor in whether an entity should be included within the consolidated financial statements of the parent company. The standard provides additional guidance to assist in the determination of control where this is difficult to assess. The Company has applied that guidance in assessing possible control of the Company in its interests on other entities. Based on the Company's assessment, the Company do not have investments that would qualify as an investment in a subsidiary as at all the reporting periods presented.

PFRS 11, Joint Arrangements (effective 1 January 2013). This new standard is a more realistic reflection of joint arrangements by focusing on the rights and obligations of the arrangement rather than its legal form. There are two types of joint arrangement: joint operations and joint ventures. Joint operations arise where a joint operator has rights to the assets and obligations relating to the arrangement and hence accounts for its interest in assets, liabilities, revenue and expenses. Joint ventures arise where the joint operator has rights to the net assets of the arrangement and hence equity accounts for its interest. Proportional consolidation of joint ventures is no longer allowed.

PFRS 12, Disclosures of Interests in Other Entities (effective 1 January 2013). This new standard includes the disclosure requirements for all forms of interests in other entities, including joint arrangements, associates, special purpose vehicles and other off balance sheet vehicles.

Amendments to PFRS 10, 11 and 12 - Transition Guidance (effective 1 January 2013). These amendments provide additional transition relief to IFRSs 10, 11 and 12, limiting the requirement to provide adjusted comparative information to only the preceding comparative period. For disclosures related to unconsolidated structured entities, the amendments will remove the requirement to present comparative information for periods before IFRS 12 is first applied.

PFRS 13, Fair Value Measurement (effective 1 January 2013). This new standard aims to improve consistency and reduce complexity by providing a clarified definition of fair value and a single source of fair value measurement and disclosure requirements for use across PFRS. The requirements, which are largely aligned with IFRS and US GAAP, do not extend the use of fair value accounting but provide guidance on how it should be applied where its use is already required or permitted by other standards within PFRS or US GAAP.

There are no other PFRS or IFRIC interpretations that are not yet effective that would be expected to have a material impact on the Company.

2.2 Offsetting financial instruments

Financial assets and liabilities are offset and the net amount reported in the balance sheets when there is a legally enforceable right to offset the recognized amounts and there is an intention to settle on a net basis, or realize the asset and settle the liability simultaneously. There are no offsetting financial instruments as at 30 September 2014.

Note 3 - Financial risk management

3.1 Liquidity risk

Liquidity risk is the risk that suitable sources of funding for the Company's business activities may not be available. The Company has access to sufficient external debt funding sources (banks credit lines) to meet currently foreseeable borrowing requirements. The Treasury group centrally monitors bank borrowings, foreign exchange requirements and cash flow position.

Surplus cash is invested into a range of short-dated money market instruments, time deposits and money funds, which seek to ensure the security and liquidity of investments while optimizing yield.

Management monitors rolling forecasts of the Company's liquidity reserve on the basis of expected cash flow. Forecasted liquidity reserve for 2014 is as follows:

	2014
Opening cash balance for the year	6,161,150
Net cash from operating activities	2,067,839
Capital expenditures	(4,983,186)
Net cash from other investing activities	(234,454)
Net cash used in financing activities	1,462,000
Ending cash balance for the year	4,473,349

The Company has unused credit lines of PhP39.4billion as at 30th September 2014 (PhP35.7billion as at 31 December 2013 and PhP37.6billion as at 31 December 2012) and undrawn borrowing facilities at floating rate amounting to PhP28.2billion (2013 – PhP24.8billion and 2012 - PhP27.4billion), which is expiring within one year.

The Company has a PhP11billion credit facility with STCE, which does not have an expiration date.

3.2 Gearing ratio

The gearing ratio is a measure of the Company's financial leverage reflecting the degree to which the operations of the Company are financed by debt. The amount of debt that the Company will commit depends on cash inflow from operations, divestment proceeds and cash outflow in the form of capital investment, dividend payments and share repurchases. The Company aims to maintain an efficient balance sheet to be able to finance investment and growth, after the funding of dividends.

The gearing ratio is calculated as net debt divided by total capital. Net debt is calculated as total loans and borrowings less cash and cash equivalents.

While the Company does not have a fixed gearing target, management considers the present September 2014 level a function of market forces and would eventually go back to prior year levels once international oil prices stabilize. This gearing ratio takes into consideration the ability of the Company to operate on a stand-alone basis and is set after appropriate advice has been taken from Tax, Treasury and Legal advisors.

The gearing ratios at 30 September 2014 and 31 December 2013 were as follows:

	2014	2013
Total loans and borrowings	47,999,000	46,537,000
Less: cash and cash equivalents	5,094,566	6,161,150
Net debt	42,904,434	40,375,850
Total equity (excluding fair value adjustments)	10,117,917	12,213,981
Total capital	53,022,351	52,589,831
Gearing ratio	81%	77%

The increased borrowings due to declining international oil market prices have put the Gearing Ratio at 81% when compared to 77% at December 2013.

The Company is not subject to externally imposed capital requirement.

Note 4 - Cash and cash equivalents

The account consists of:

	September 30 2014	December 31 2013
Cash on Hand and in Banks	5,094,566	6,161,150
Short-term Placements	-	-
Total	5,094,566	6,161,150

The average actual interest rate on short-term placements in YTD September 2014 was 0.66% p.a, as against the market benchmark rate of 0.68%, with an average tenor of 7 days compared to 0.51% in the same period in 2013 with an average tenor of 7 days.

Note 5 – Receivables

The account consists of:

	September 30 2014	December 31 2013
Trade	10,604,128	11,339,775
Related Parties	1,066,874	1,142,242
Provision for Impairment of Trade Receivables	(185,360)	(215,376)
	11,485,642	12,266,641
Related Parties (Non-Trade)	1,157,919	94,488
Provision for Impairment of Non -Trade Receivables	-	-
	12,643,561	12,361,129
Others:	4,336,510	3,971,107
Provision for Impairment of Other Receivables	(739,687)	(668,210)
	3,596,823	3,302,897
Total	16,240,384	15,664,026

Note 6 - Inventories

The account consists of:

	September 30	December 31
	2014	2013
Crude Oil and Products	33,282,984	28,183,489
Materials and Supplies	374,744	363,325
	33,657,728	28,546,814
Allowance for Inventory Losses	(6,920)	(32,596)
Total	33,650,808	28,514,218

Note 7 - Long-term receivables, rentals and investments

The account consists of:

	September 30	December 31
	2014	2013
Loans to an entity under common control	494,678	494,678
Advance rentals	779,860	661,613
Advances to an entity under common control	100,000	100,000
Market investment loans (a)	45,174	57,566
Investments in associates and jointly-controlled entity (b)	14,514	49,638
Other long-term assets	2,018	9,809
	1,436,244	878,626
Long-term receivables (c)	62,609	55,990
Provision for impairment of long-term receivables	(16,071)	(19,875)
	46,538	36,115
	1,482,782	1,409,419

(a) Market investments loans

Market investment loans consist of unsecured promissory notes collectible from third party customers on various dates up to year 2026 with interests ranging from 9% to 18%.

(b) Investments in associates and jointly-controlled entity

The Company entered into an agreement with two (2) other oil companies to integrate their operations at the Pandacan depot while retaining individual ownership of their facilities (e.g. tanks, equipment, etc.). Pandacan Depot Services, Incorporated, a jointly-controlled entity owned by the parties under the agreement has been incorporated and registered with the SEC on 29 September 2004. Actual operations of the jointly-controlled entity started on 1 November 2004.

In 2011, the Company purchased 44% interest in Bonifacio Gas Corporation at an acquisition price of P34 million from SGLPI.

(c) Long-term receivables

As at 30 September 2014 and 31 December 2013, long-term receivable of PhP16million and PhP20million was impaired and fully provided for respectively. The individually impaired receivables mainly relate to Batangas Bay Carriers Inc., which is in difficult economic situation, and are aged over a year.

As at 30 September 2014 and 31 December 2013, there are no other long-term receivables that are past due but not impaired.

The carrying amounts of the Group's long-term receivables are denominated only in Philippine Pesos.

The other classes and balances within long-term receivables, rental and investments are fully performing.

The maximum exposure to credit risk at the reporting date is the fair value of each class of receivable mentioned above.

Note 8 - Short-term borrowings

The account consists of unsecured short-term loans from various local commercial banks intended to fund crude and product importations and working capital requirements. The loans mature on various dates.

The average actual interest rate/cost of funds on local borrowings for Q3 2014 was 1.75% p.a., as against the market benchmark rate of 1.50% Q3 2014. During Q3 2014, the average tenor of borrowing was 10.2 days.

During the previous comparison period, Q3 2013, the actual interest rate was 4.07% p.a (market benchmark rate of 3.46% p.a.) with an average borrowing tenor of 12 days.

Note 9 – Loans payable

On 17 January 2014, the Company entered into a loan agreement with BPI to obtain an unsecured loan of P5 billion. Details of the loan as at 30 September 2014 follow:

Amount	Interest	Terms
5,000,000	2.2368% as at that loan date effective until next repricing.	Payable after thirty-six (36) months reckoned from the drawdown date on 17 January 2014. Principal is payable in lump sum at maturity date. Interest is repriced every three (3) months.

On 28 January 2014, the Company entered into a loan agreement with Metropolitan Bank to obtain an unsecured loan of P7 billion. Details of the loan as at 30 September 2014 follow:

Amount	Interest	Terms
7,000,000	3.6840% as at that loan date effective until next repricing.	Payable after thirty-six (36) months reckoned from the drawdown date on 28 January 2014. Principal is payable in lump sum at maturity date. Interest is repriced every three (3) months.

Total interest expense charged to operation on the above loans until September 2014 amounted to P92.2 million.

Under the loan agreements, the Company is required to comply with certain covenants, as follows:

- Maintenance of the Company's legal status.
- Ensure that at all times the loans rank at least *pari passu* with the claims of all other unsecured and insubordinated creditors except those whose claims are preferred by any bankruptcy, insolvency, liquidation or other similar laws of general application.
- The Company shall not create or permit to subsist any encumbrance over all or any of its present or future revenues or assets other than a permitted encumbrance as defined in the loan agreements.
- The Company shall duly pay and discharge all taxes, assessment and charges of whatsoever nature levied upon or against it, or against its properties, revenues and assets prior to the date on which penalties attach thereto, and to the extent only that the same shall be contested in good faith and by appropriate legal proceedings.

The Company is in compliance with the covenants as at 30 September 2014.

Note 10 - Other liabilities

The account consists of:

	September 30 2014	December 31 2013
Provision for legal cases (a)	1,561,022	1,504,808
Asset retirement obligation (b)	1,601,643	1,480,711
Operating lease	619,789	1,110,853
Provision for remediation and demolition costs (c)	821,144	823,081
Cash security deposits	336,279	333,806
Other liabilities	230,183	80,571
	5,170,060	5,333,830

Note 11 – Dividends

No Dividends declared for 2014 yet.

Cash dividends declared in 2013, 2012 and 2011 follow:

Date					
Declared	Paid	Per share	2013	2012	2011
16-Apr-2013	16-May-2013	0.69	475,812	-	-
17-Apr-2012	17-May-2012	7.04	-	9,143	-
17-Apr-2012	17-May-2012	7.04	-	4,863,980	-
14-Dec-2011	13-Jan-2012	5.20	-	-	2,412,743
14-Dec-2011	21-Dec-2011	5.20	-	-	1,181,869
26-Apr-2011	12-May-2011	3.50	-	-	2,419,449
			475,812	4,863,980	6,014,061

Included in the balance of retained earnings is the amount of PhP1.1billion representing the retained earnings of Shell Philippines Petroleum Corporation as at 30 June 1999 upon its merger with the Company. The said amount is available only for stock dividends.

In 2013, dividends payable amounting to P10.09 million (2012 - P9.14 billion) in the balance sheet is presented net of applicable withholding tax.

As at 30 September 2014 and 31 December 2013, the Company's accumulated earnings are tied-up to dividend declaration and anticipated operating and capital expenditures.

Note 12 - Earnings per share

Computations of earnings per share for the periods ended are as follows:

	September 30 2014	December 31 2013	December 31 2012
Earnings available to stockholders:			
Net income for the period ('000)	(2,096,063)	(912,108)	4,799,392
Weighted average number of shares	758,885,514	758,885,514	758,885,514
Treasury shares	(67,614,089)	(67,614,089)	(67,614,089)
	691,271,425	691,271,425	691,271,425
Earnings per share, basic and diluted	(3.03)	(1.32)	6.94

Note 13 – Contingencies

Tax cases

(a) *Excise tax on Importations of Catalytic Cracked Gasoline (CCG) and Light Catalytic Cracked Gasoline (LCCG)*

Pilipinas Shell Petroleum Corporation vs. Commissioner of Customs, Collector of Customs of the Port of Batangas, Bureau of Customs and Bureau of Internal Revenue

CTA Case Nos. 8004 and 8121, Court of Tax Appeals, 2nd Division

CTA Case No. EB 1007/1003, Court of Tax Appeals En Banc

Filed December 03, 2009

Matter Summary: The Bureau of Customs assessed PSPC more than **PHP7.3 Billion** for claimed excise taxes on the importation of Catalytic Cracked Gasoline and Light Catalytic Cracked Gasoline (CCG/LCCG) components from 2004-2009.

PSPC filed a Petition for Review with the Court of Tax Appeals to contest the ruling of the BOC. This case was consolidated with a petition against a ruling by the Commissioner of Internal Revenue dated 15 December 2009, which requires double taxation on CCG/LCCG.

The Government later accepted PSPC's offer to post a surety bond to answer for any damage that a Suspension Order might cause to the government. The posting of the bond was approved by the CTA which prevented the BOC from implementing further seizures of PSPC importations.

Status: In a Resolution dated 27 November 2012, the Court granted PSPC's Motion for Summary Judgment and ruled that the government is enjoined from collecting the alleged unpaid excise taxes and VAT on PSPC's CCG/LCCG importations for the periods in 2004 to 2009. The government filed a Petition for Review with the CTA En Banc. Meanwhile, PSPC filed its own Petition for Review with the CTA En Banc because the CTA did not invalidate the 15 December 2009 Ruling of the CIR with respect to double taxation. The parties' memoranda were filed in November 2013.

Awaiting resolution by the CTA En Banc.

(b) *Batangas Local Tax Case*

Batangas City, Maria Teresa Geron, in her capacity as City Treasurer of Batangas City and Teodulfo A Deguito in his capacity as City Legal Officer of Batangas City vs. Pilipinas Shell Petroleum Corporation

SC-G.R. No. 187631, Supreme Court, 3rd Division

Filed in SC May 08, 2009

Matter Summary: In 2003, the City of Batangas assessed PSPC **Php4,000,000** for Mayor's permit and **Php405,029,973.04** (inclusive of interest and penalties) as business taxes on the basis of the volumes of petroleum products manufactured and distributed thru PSPC's Tabangao refinery located within Batangas City. It is PSPC's position that it is not liable for said amounts since petroleum products are exempt from local taxes under the Local Government Code. Batangas City, on the other hand, posits that what are being taxed are the businesses of manufacturing and distribution, and not the petroleum products themselves.

The 2nd Division of the CTA rendered a decision finding the Company not liable for these taxes and further declared that the amount assessed as mayor's permit fees was excessive. The City was further precluded from imposing taxes on the manufacture and distribution of petroleum products and was ordered to refund the excessive mayor's permit fees. The City of Batangas filed a Petition for Review with the CTA *en banc* which also affirmed the decision of the 2nd. Hence, the appeal by the City of Batangas to the Supreme Court.

Status: Awaiting action by the Supreme Court.

(c) *Claim for Refund of Excise Taxes*

Commissioner of Internal Revenue vs. Pilipinas Shell Petroleum Corporation

SC-G.R. No. 188497, Supreme Court,

Filed September 7, 2010

Matter Summary: PSPC filed for refund of excise taxes on petroleum products sold to international carriers covering October 2001 to June 2002 in the amount of **Php95,014,284.00**. CTA Division level and En Banc granted the refund and BIR appealed to the Supreme Court. The Supreme Court First Division reversed the Decision of the Court of Tax Appeals.

Other similar claims for refund are pending.

Status: On 22 May 2012, PSPC filed its Motion for Reconsideration of the Supreme Court Decision. The Commissioner of Internal Revenue and OSG filed their Comments to this Motion for Reconsideration. PSPC also filed a motion for leave of court to admit a supplement to the Motion for Reconsideration, which the Supreme Court approved.

On 19 February 2014, the First Division of the Supreme Court abandoned its earlier decision and directed the Commissioner of Internal Revenue to refund or issue a tax credit certificate to PSPC in the amount of P95,014,283.00 representing the excise taxes it had paid on products sold to international carriers from October 2001-June 2002. The Commissioner of Internal Revenue filed a Motion for Reconsideration dated 28 March 2014. On 9 June 2014, the Supreme Court maintained its Resolution dated 19 February 2014, and denied with finality the Commissioner's motion asking the Court to reconsider said resolution.

(d) *Excise tax on Importations of Alkylate*

Pilipinas Shell Petroleum Corporation vs. Commissioner of Internal Revenue et al.

CTA Case No. 8535, Court of Tax Appeals, 1st Division

Filed August 24, 2012

Matter Summary: The Bureau of Internal Revenue held that Alkylate, a raw material imported by PSPC, is subject to excise taxes upon importation. The BIR ordered the collection of **Php1,994,500,677.47** (inclusive of interest and penalties) in alleged excise taxes for importations of Alkylate in the period from January 2010 to June 2012.

Status: On 22 October 2012, the CTA issued a Suspension Order which means that while the case is pending, the government cannot enforce the collection of the alleged unpaid excise taxes on Alkylate importations from 2010 to June 2012. After the submission by Shell and the Government of arguments and counter-arguments, the CTA resolved to deny the Government's motion to dismiss and the subsequent motion for reconsideration. Following the denial of the Motion to Dismiss, the Bureau of Customs appealed to CTA En Banc, while the Bureau of Internal Revenue (BIR) brought the matter to the Supreme Court. In a Resolution dated 10 February 2014, the CTA En Banc dismissed the appeal filed by the Bureau of Customs. The Bureau of Customs then filed a Petition with the Supreme Court which has been consolidated with the BIR's pending petition.

In a Resolution dated 7 July 2014, the Supreme Court granted Shell's application for a Temporary Res Temporary Restraining Order enjoining the Court of Tax Appeals, Commissioner of Internal Revenue, Bureau of Customs, and Collector of Customs of the Port of Batangas, and their agents, representatives and anyone acting on their behalf from imposing excise taxes on the incoming alkylate importations of petitioner under BIR Ruling No. M-059-2012 dated 29 June 2012. On 30 July 2014, the Supreme Court noted PSPC's posting of the required bond and confirmed the temporary restraining order which was issued on 7 July 2014.

(e) *Tax Credit Certificates Cases*

1. Commissioner of Internal Revenue vs. Pilipinas Shell Petroleum Corporation

SC GR No. 204119-20, Supreme Court 2nd Division

Filed 5 December 2012

Matter Summary: This is an appeal from the Decision of the Court of Appeals which affirmed the

Court of Tax Appeals in setting aside the CIR's demand for payment of the sum of Php 1,705,028,008.06 (inclusive of interest and penalties) as PSPC's excise tax liabilities for the years 1992, 1994-1997, which were paid by PSPC through TCCs and TDMs.

Status: Awaiting action by the Supreme Court.

2. Commissioner of Internal Revenue vs. Pilipinas Shell Petroleum Corporation

SC-G.R. No. 197945, Supreme Court

Filed October 04, 2011

Matter Summary: From 1988 to 1997, PSPC paid some of its excise tax liabilities with Tax Credit Certificates duly assigned and transferred to it by other BOI-registered entities. In 1998, the BIR sent a collection letter to PSPC demanding payment of allegedly unpaid excise taxes. This became the subject of several protests which led to various cases before the CTA.

This is an appeal from the Decision dated 22 February 2011 of the Court of Tax Appeals in CTA EB Case No. 535 which denied the CIR's petition for lack of merit and ruling that PSPC has duly settled its excise tax liabilities by utilizing valid and genuine TCC/TDMs, obtained in good faith and for value, and in accordance with the applicable laws and rules.

Status: Awaiting further action by the court.

3. Republic of the Philippines rep. by Bureau of Customs vs. Pilipinas Shell Petroleum Corporation & Filipino Way Industries

SC G.R. No. 209324, Supreme Court

Matter Summary: Sometime in March 1996, TCCs were issued to Filway Industries for customs duties and taxes allegedly paid on raw materials used in the manufacture, processing or production of knitted fabrics. In 1997, Filway executed a deed of assignment over the TCCs in favour of PSPC. PSPC utilized said TCCs to settle its customs duties and taxes on oil importations. According to the government, it was discovered that the said credit memos were fake and spurious as they did not conform to the records. Thus, the TCCs were cancelled and BOC is demanding anew for the payment of custom duties and taxes for PSPC's importations.

This is an appeal by the government from the decision of the Court of Appeals affirming the orders of RTC Manila Branch 49 that dismissed the case

Status: Awaiting action by the Supreme Court.

Pandacan Zoning Ordinance

Social Justice Society (SJS) Officers VS Alfredo S. Lim, in his capacity as Mayor of the City of Manila and Jose L. Atienza, Jr. et.al. VS Mayor Alfredo S. Lim, et. al (Re: Ordinance 8187), SC-G.R. No. 187836 consolidated with Case No. 187916, Supreme Court, Filed June 01, 2009.

Pilipinas Shell Petroleum Corp. vs. City of Manila, et al. (Re: Ordinance No. 8283), Case No. 13-1034, Regional Trial Court of Makati City, Filed on 29 August 2013.

Matter Summary: On 28 May 2009, the Mayor of Manila approved Ordinance No. 8187, which repeals or amends the zoning ordinances (Ordinance No. 8027 and 8119) that earlier required the closure of the Pandacan depots. Social Justice Society and former Manila Mayor Joselito Atienza separately filed their respective Petitions before the Supreme Court challenging the validity of Ordinance No. 8187.

PSPC has intervened in the cases and is asking the Supreme Court to assign a special court or commission to receive evidence on the factual issues such those on safety and environment. The Supreme Court has ordered the consolidation of the cases.

Status: On 29 August 2013, PSPC filed a Petition for Declaratory Relief to challenge the validity of Ordinance No. 8283. This Ordinance re-classifies the area of the Pandacan Terminal into a Commercial/Mixed Use Zone and requires the removal of the oil terminal by January 2016. In view of this, PSPC informed the Supreme Court that the pending matter regarding Ordinance No. 8187 should be dismissed.

PSPC has presented evidence in the Regional Trial Court of Makati to support an application for the issuance of a writ of preliminary injunction against the implementation of Ordinance No. 8283. The City of Manila is currently presenting its evidence with regard to PSPC's application for the issuance of a writ of preliminary injunction.

Cases Filed by the West Tower Condominium Corporation

(a) West Tower Condominium Corp., on behalf of the residents of West Tower Condominium and in representation of Barangay Bangkal, and others, including minors and generations yet unborn vs. First Philippine Industrial Corporation, First Gen Corporation and their respective Board of Directors and Officers, John Does and Richard Does (Writ of Kalikasan Case)

SC-G.R. NO. 194230, Supreme Court

Filed November 21, 2010

Matter Summary: This is a petition for the permanent closure of the 117km white oil pipeline (WOPL) that transports finished products from the refinery to the fuel depot in Manila. First Philippine Industrial Corporation (FPIC) owns and operates the WOPL and PSPC is one of FPIC's customers.

In 2010, it was discovered that the WOPL had a leak which caused fuel products to seep into the basement of West Tower Condominium. The petitioners filed the present case and applied for a Writ of Kalikasan or an environmental protection order. Since the filing of the case in 2010, the court has ordered the continued shut down of the WOPL. The issue before the court now is whether the shut down should be made permanent.

Status: In August 2013, the Supreme Court adopted the recommendations of the Court of Appeals, requiring the submission of a certification from the Department of Energy that the pipeline is safe for commercial operation. On 29 October 2013, the pipeline company submitted the required certification.

(b) West Tower Condominium Corp. et al. vs. Judge Elpidio R. Calis et al.

CA-GR SP No. 125104 (Appeal of Civil Case—Civil Case No. 11-256),

Court of Appeals, 6th Division

Filed June 11, 2012

Matter Summary: PSPC is a respondent in this Petition for Certiorari filed by West Tower Condominium Corp, et al. to challenge the ruling of Judge Calis requiring the payment of filing fees in the civil case for damages earlier brought by WTCC in connection with the leak in White Oil Pipeline. The issue is whether the case filed with the lower court is exempt from payment of filing fees. The trial court judge earlier ruled that the claim is an ordinary claim for damages.

Status: In a Decision dated 30 June 2014, the Court of Appeals affirmed the ruling of the Regional Trial Court requiring the payment of filing fees. FPIC and its Board of Directors and Officers asked the Court of Appeals to reconsider the part of its Decision retaining the party-complainants previously dropped as parties to the case arguing that the court has no jurisdiction to reinstate these party-complainants. West Tower Condominium Corporation, et. al. filed its Motion for Reconsideration arguing that they have satisfied all the requirements in order that this case may be treated as an environmental case which does not necessitate the payment of the filing fees. On 26 September 2014, PSPC asked the Court of Appeals to deny the motion for reconsideration filed by West Tower Condominium Corporation, et. al. for lack of merit. Awaiting court resolution.

(c) West Tower Condominium Corp. vs. Garde, et al (Criminal Negligence)

NPS No. XV-05-INV-11J-02709 , Department of Justice
Filed October 2, 2011

Matter Summary: This is a complaint for criminal negligence against 11 Directors of PSPC and 2 Officers of PSPC who are also directors of FPIC. Aside from the other Directors and Officers of FPIC, also charged were Directors of First Gen Corp. and Directors of Chevron. Each of the PSPC Directors (11) and Officers (2) filed their respective Counter-affidavits on the 19th of January 2011. The Directors asserted that there is no basis to find them culpable for negligence. The City Prosecutor will make a determination as to the existence of probable cause, which is necessary before the Respondents can be indicted.

Status: The case is pending resolution.

Others

Cecilio Abenion, et al vs. Dow Chemical Co, et al.

SC G.R. No. 202295, Supreme Court, 1st Division
SC-G.R. Case 199182-89, Supreme Court, 2nd Division
Filed December 23, 2011

Matter Summary: In 1996, an action for damages was filed against several U.S. corporations, including Shell Oil Company, alleged to be manufacturers and users of pesticides used in plantations in Davao City. A global compromise agreement was reached between Shell Oil Company (among others) and the claimants.

In August 2009, a Davao City trial court issued a Notice of Garnishment of PSPC's funds in a bank supposedly to enforce the compromise agreement. PSPC sought and obtained protective relief from the courts on the basis that it was not a party to the case or to the compromise agreement subject of the case.

The Court of Appeals voided the orders of execution and ordered the judge to recuse from further presiding in the proceedings in the trial court.

Status: Two separate petitions for review of the Court of Appeals' decision were filed by the claimants with the Supreme Court. One of the petitions was dismissed by the Supreme Court 1st Division (SC G.R. No. 202295). The other petition is still pending with the 2nd Division (SC G.R. No. 199182-89).

Note 14 –Changes in estimates of amounts

There are no changes in estimates of amounts reported in prior interim periods of the current financial year or changes in estimates of amounts reported in prior financial years that would have a material effect in the current interim period.

Note 15 – Issuances, repurchases, and repayments of debt and equity securities

There are no issuances, repurchases, and repayments of debt and equity securities during the quarter.

Note 16 – Material events subsequent to the end of the interim period that have not been reflected in the financial statements for the interim period

There are no material events subsequent the end of the interim period that has not been reflected in the financial statements for the interim period.

Note 17 – Changes in the composition of the issuer during the interim period, including business combinations, acquisition or disposal of subsidiaries and long-term investments, restructurings, and discontinuing operations

There are no changes of material amount in the composition of the Company during the interim period.

Note 18 – Changes in contingent liabilities or contingent assets

There are no changes of material amount in contingent liabilities or contingent assets since the last annual balance sheet date.

Note 19 – Existence of material contingencies

There are no material contingencies, events or transactions existed that are material to an understanding of the current interim period.

ITEM 2

Management's Discussion and Analysis of Financial Condition and Results of Operations

Key Performance Indicators

	YTD September 2014 (Unaudited)	2013 Full year
Current Ratio	1.08	1.20
Debt-to-Equity	4.61	3.70
Debt Ratio	0.88	0.84
Return on Assets	(2.50%)	(1.16%)
Asset Turnover Ratio	2.17	2.53

- Current ratios are computed by dividing current assets over current liabilities.
- Debt-to-equity ratio resulted by dividing total borrowings (short-term and long-term borrowings) over stockholder's equity.
- Debt ratios are computed as total liabilities divided by total assets.
- Return on assets is computed as net income after taxes divided by average total assets.
- Asset Turnover Ratio is computed as net sales divided by average total assets.

(Please note that the numbers for 2014 are only for YTD September while those for 2013 are for the full year).

Known trends, demands, developments, commitments, events or uncertainties that will have a material impact on the issuer's liquidity

The Company has reviewed the known trends, demands, developments, commitments, events or uncertainties during the reporting period and is of the opinion that despite the declining trend that occurred during the reporting period, forward forecasts of oil price trends indicate that there is no significant risk on the issuer's liquidity. (Refer to Note 3.1 Liquidity Risk on page 11)

Any events that will trigger direct or contingent financial obligation

There are no events during the interim period that would trigger direct or contingent financial obligation that is material to the Company, including any default or acceleration of an obligation.

All material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships of the company with unconsolidated entities or other persons created during the reporting period

There are no material off-balance sheet transactions, arrangements, obligations and other relationships of the company with unconsolidated entities or other persons created during the reporting period.

Material commitments for capital expenditures

For the year 2014, a budget of PhP5 billion has been approved for capital expenditures. Bulk of the capital expenditures will be allocated mainly for the new import facility in North Mindanao, Manufacturing Refinery upgrade to handle Euro IV compliance project, its maintenance work and the expansion of service stations and the support of its retail businesses.

Known trends, events, or uncertainties that have had or that are reasonably expected to have a material favourable or unfavourable impact on Net Sales/Income from continuing operations

Global developments, especially in the Middle East, will continue to impact the volatility of crude oil prices, both internationally and in the domestic market. The depressed refinery margin, sliding crude prices and falling product prices has impacted the net margin however forward forecasts of oil price trends indicate stabilization after initial steep drop in Q3.

Significant elements of income or loss that did not arise from the issuer's continuing operations

There are no significant elements of income or loss that did not arise from the Company's continuing operations.

Profitability

External business environment during the latter of half of 2014 remained challenging and largely unfavourable – characterized by the continuous slide in the crude prices in the international market.

Sales revenues increased by 19% to PhP182 billion in YTD September 2014 from PhP153 billion as of YTD September 2013. This is driven by increase in Sales Volume from 3,963M Liters in 2013 to 4,169M Liters in 2014 mainly in Retail and Commercial fuels.

Retail volumes increased due to wholesale volumes, various pricing initiatives and local promotion i.e., Coca Cola Promotion, SM advantage card, raffle prize of a trip to the Ferrari Factory, Project Elite-for every PhP1500 purchase of Shell V-Power Nitro and fuels you get free Magnum Ice Cream.

Commercial fuels increased due to Power Sector Assets and Liabilities Management (PSALM) additional portfolio, power plants' higher lifting due to maintenance shut down in the base plants (coal/hydro) in southern Philippines and some additional volumes from the previously exported NAPTHA now locally sold to JG summit's to run its own power plant.

Continuous steep slide in the crude prices in the international market coupled with intense price competition resulted in lower **Gross margin** which registered at PhP4.8 billion as of YTD September 2014 compared to PhP10 billion for the same period in 2013.

Increase in primary transport cost from Tabangao refinery to Pandacan depot due to pipeline shutdown, operational issues (such as off spec diesel and transport challenges from bridge collapse and unplanned refinery shut down) also contributed to the lower Gross margin this year.

Average Crude Prices:

USD/ BARREL	Jan	Feb	Mar	April	May	June	July	Aug	Sep
2013	\$ 107.80	\$ 111.09	\$ 105.55	\$ 101.68	\$ 100.33	\$ 100.32	\$103.52	\$107.11	\$108.28
2014	\$ 104.02	\$ 105.04	\$ 104.32	\$ 104.68	\$ 105.66	\$ 108.03	\$106.15	\$101.73	\$96.47

Operating & Other expense and Net Finance cost increased slightly from PhP8.2 billion in YTD September 2013 to PhP8.3 billion in YTD September 2014 primarily due to increase in overhead costs offset by difference in exchange gain and also contributed by lower pension contribution, capital gain tax refund during YTD September 2014.

As a result of the lower margin and the reasons stated above, PSPC registered a Net Loss After Tax for YTD September 2014 of PhP(2.1) billion compared to PhP1 billion gain for the same period last year.

Financial Position

Cash and Cash Equivalents decreased from PhP6.2billion as at December 31, 2013 to PhP5.1 billion as at September 30, 2014 due to repayment of borrowings to reduce interest cost.

Inventories increased from PhP28.5billion as at December 31, 2013 to PhP33.7billion as at September 30, 2014, the increase is in line to meet the market demand in anticipation of a refinery planned shutdown in October.

Pre-payments and Other Current Assets increased from PhP9.5billion as at December 31, 2013 to PhP11.2billion as at September 30, 2014 mainly due to increase in Input VAT prepayments.

LT Receivables, Rentals and Investments increased from PhP1.4billion as at December 31, 2013 to PhP1.5billion as at September 30, 2014 mainly due to increase in rental advances.

Property, Plant and Equipment increased from PhP14.8billion as at December 31, 2013 to PhP17.2billion as at September 30, 2014 due to increase in refinery upgrade and construction of North Mindanao Import Facility.

Deferred Income Tax Assets, Net increased from PhP1.5billion as at December 31, 2013 to PhP2.8billion as at September 30, 2014 due to deferred tax impact on carried forward losses.

Accounts Payable and Accrued Expenses increased from PhP14.3billion as at December 31, 2013 to PhP25.3billion as at September 30, 2014 mainly due to increase in purchases from the related parties – especially product imports from SIETCO because of planned shutdown in October and additional investment in property, plant and equipment.

ST Borrowings decreased from PhP35.5billion as at December 31, 2013 to PhP25billion as at September 30, 2014 mainly due to repayment of the Loan, funds sourced from long term loans and working capital.

Current portion of Long term Loans increased to PhP11billion from Nil last year due to the re-classification from long term loans as the repayment is due in the year.

Long Term Loans Payable increased from PhP11billion as at December 31, 2013 to PhP12billion as at September 30, 2014 due to loan being borrowed to fund working capital requirements and pay off short term borrowings.

Seasonal aspects that had a material effect on the financial condition or results of operations

There are no seasonal aspects during the interim period that have a material effect on the financial results of operations.

PART II – OTHER INFORMATION

Attached herewith as Annex “A” is the Secretary's Certificate showing the temporary designation of the signatory herein, Ms. Yuri S. Ladanga, as the duly authorized officer and principal financial/chief accounting officer of PSPC and her corresponding authority to sign this report.

SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Issuer:

Signature and Title:

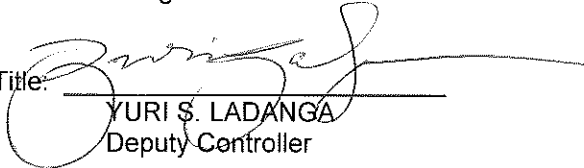


YURI S. LADANGA
Deputy Controller

Date: November 14, 2014

Principal Financial/Accounting Officer/Controller:

Signature and Title:



YURI S. LADANGA
Deputy Controller

Date: November 14, 2014

ANNEX "A"

REPUBLIC OF THE PHILIPPINES)
MAKATI CITY) S.S.

CERTIFICATION

I, Erwin R. Orocio, Assistant Corporate Secretary of Pilipinas Shell Petroleum Corporation, a corporation duly organized and existing under Philippine laws, with address at Shell House, 156 Valero Street, Salcedo Village, Makati City, Metro Manila, hereby state that:

1. I have the custody of the corporate records of this Corporation;
2. At the organizational meeting of the Board of Directors held on 05 May 2014, Mr. Shaiful Zainuddin was elected as the Corporation's Treasurer and Vice-President for Finance;
3. As such Treasurer and Vice-President for Finance, Mr. Zainuddin has the authority to perform the functions of his office by acting as the principal financial/chief accounting officer of the Corporation and correspondingly, act as the duly authorized officer and signatory of the Corporation with respect to the latter's submissions of reportorial requirements with the Securities & Exchange Commission ("SEC"), including the quarterly report pursuant to section 17 of the Securities Regulation Code ("SRC") and SRC rule 17(2)(b) [the "17-Q Report"];
4. In accordance with his authority to delegate the powers conferred on him, the Treasurer and Vice-President for Finance has temporarily conferred on Ms. Yuri S. Ladanga the forgoing authorities until 14 November 2014.

IN WITNESS WHEREOF, I have hereunto affixed my signature this 13th day of November 2014.

CERTIFIED CORRECT:



ERWIN R. OROCIO
Assistant Corporate Secretary

ANNEX "A"

NOV 13 2014

SUBSCRIBED AND SWORN TO BEFORE ME, this day of November 2014 in Makati City affiant exhibiting to me his Community Tax Certificate and/or Competent Evidence of Identification:

Name	Community Tax Certificate		Competent Evidence of Identification	
	Number	Date/Place Issued	Type/Number	Date/Place Issued
ERWIN R. OROCIO	28188929	Jan. 27, 2014 Muntinlupa City	SSS No. 398767385	

NOTARY PUBLIC


RUBIN G. CURA

NOTARY PUBLIC FOR & IN MAKATI CITY
156 VALERO ST., SALCEDO VILLAGE, MAKATI CITY
ROLL NO. 53981
IBP NO. 05934-PPLM CHAPTER-LIFETIME
UNTIL DEC. 31, 2014 / APPOINTMENT NO. M-451
PTR NO. MKT4236464 MAKATI CITY 10 JANUARY 2014
MCLE COMPLIANCE IV-0002310 / 03 AUGUST 2011

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